

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING5. Lease Designation and Serial No. formally U-7303

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Wesgra Corporation

3. Address of Operator

P.O. Box 14, Mexican Hat, Utah

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1181' from the south line

At proposed prod. zone

705' from the east line
1363'

sw/56

14. Distance in miles and direction from nearest town or post office*

one half mile

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

11

17. No. of acres assigned
to this well

2

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

180'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4079' ungraded

22. Approx. date work will start*

when approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
surface 9 7/8"	7 5/8"	20pd	180X 20'	5 sacks
long string 6 1/2"	5 1/2"	15pd	160'	17 sacks

1,2,4,5,8,9

3. surface formation Supai

6. estimated top of geological marker, Goodridge zone 160'

7. estimated depth of anticipated water, oil, or gas Goodridge zone oil only

10. pressure equipment, one Goodridge zone is shallow and carries very little
or no gas

11. circulating medium, air and foam

12. testing, logging, samples only by geologist, no cores

13. abnormal pressures or temperatures, none no hydrogen sulfate
duration of drilling 5 days

RECEIVED

AUG 12 1987

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone
ductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
prevention program, if any.

24.

Signed

McBreen

Title President

Date 8-8-87

(This space for Federal or State office use)

Permit No.

43-037-31349

Approval Date

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS AND MINING

Approved by

Title

Conditions of approval, if any:

DATE 9-18-87
BY John R. Breen
W. SPACING 150-3
4/15/80

*See Instructions On Reverse Side

COMPANY WESGRA OIL COMPANY

LEASE G. GOODRICH- SKENE WELL NO. 29

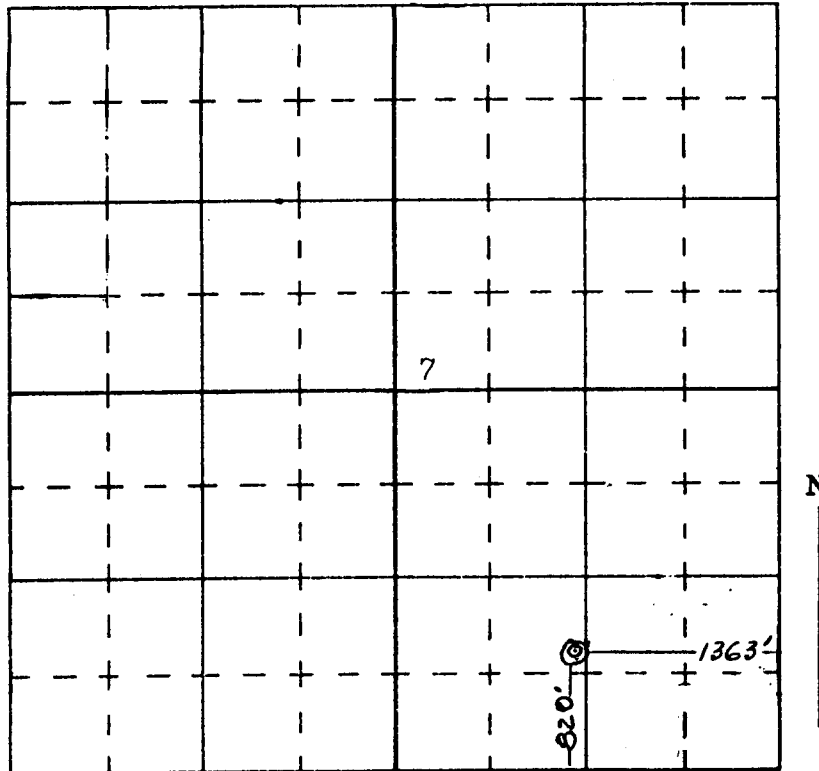
SEC. 7, T. 42 S., R. 19 E., S. L. M.

LOCATION 820 FEET FROM THE SOUTH LINE and
1363 FEET FROM THE EAST LINE.

ELEVATION ~~4072~~ Ungraded Ground. 4075

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SURVEYED 30 June, 1987

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

DRILLING LOCATION ASSESSMENT
State of Utah
Division of Oil, Gas & Mining

OPERATOR: WESGRA CORP. WELL NAME: GOODRIDGE-SKEEN #29
QTR/QTR: SESE SECTION: 7 TWP: 42S RANGE: 19E
COUNTY: SAN JUAN FIELD: MEXICAN HAT 820' F S L 1363' F E L
SFC OWNER: GOODRIDGE ESTATE LEASE #: FEE
SPACING: 50' F SECTION LINE 50' F QTR/QTR LINE F ANOTHER WELL
INSPECTOR: CHIP HUTCHINSON, C. REVELT DATE & TIME: 8-20-87
PARTICIPANTS: CHIP HUTCHINSON, DOGM; BILL SKEEN, WESGRA CORP.

REGIONAL SETTING/TOPOGRAPHY: MONUMENT UPWARP, RIVER BOTTOM AREA SOUTH END ON MEXICAN HAT.

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 40X20' PAD WITH 10X10X2' PIT EXTENSION.

AFFECTED FLOODPLAINS AND/OR WETLANDS: SAN JUAN RIVER IS 80' SOUTH OF LOCATION.

FLORA/FAUNA: SAGE BRUSH, WILLOWS, NATIVE GRASSES, RABBITS, LIZARDS, BIRDS.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: RED SANDY RIVER SAND WITH SOME CLAYS.

SURFACE FORMATION & CHARACTERISTICS: PERMIAN HALGAITO SHALE OR CEDAR MESA SANDSTONE.

EROSION/SEDIMENTATION/STABILITY: FAIRLY STABLE IN FLOOD PLAIN.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): GOODRICH AT ABOUT 160' DEPTH.

ABNORMAL PRESSURES - HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY: PRIVATE

WATER RESOURCES: SAN JUAN RIVER ABOUT 80' SOUTH OF LOCATION.

RESERVE PIT

CHARACTERISTICS: 10'X10'X2' BERM PIT.

LINING: NONE

MUD PROGRAM: FRESH WATER AND SOAP MIST.

DRILLING WATER SUPPLY: SAN JUAN WATER DISTRICT.

OTHER OBSERVATIONS: THIS WELL IS IN TRACT B WITH MINIMUM WIDTH FOR DRILLING NEXT TO
EXISTING LEASE. ONLY FEASIBLE PLACE TO DRILL.

STIPULATIONS FOR APD APPROVAL: NONE.

ATTACHMENTS

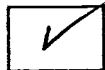
092208

OPERATOR Wegman Corp DATE 8-14-87
 WELL NAME Goodridge - Steen 29
 SEC 50 SE 7 T 42 S R 19 E COUNTY San Juan

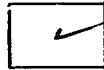
43-037-31349
 API NUMBER

Fee
 TYPE OF LEASE

CHECK OFF:



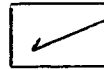
PLAT



BOND

NEAREST
WELL

LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

APPROVAL LETTER:

SPACING: ☐ R615-2-3

UNIT



R615-3-2

156-3 4/15/80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

0218T



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1987

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge-Skeen #29 - SE SE Sec. 7, T. 42S, R. 19E
820' FSL, 1363' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980:

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

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Wesgra Corporation
Goodridge-Skeen #29
September 18, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31349.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson

ls
WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

API #43-037-31349

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: GOODRIDGE-SKEEN #29

SECTION SWSE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY DRILLING

RIG #

SPUDDED: DATE 4/22/88

TIME 9:00 a.m.

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY WILLIAM SKEEN

TELEPHONE # 405-521-8960

DATE 4/22/88 SIGNED TAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee land
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820 ft from the south line 1363 from the east line		8. FARM OR LEASE NAME Goodridge Estate XXXXXX Skeen
14. PERMIT NO. 43-037-31349		9. WELL NO. 29
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4079 ft		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	plugged and abandoned	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
total depth 131 ft
pumped cement from bottom to top

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MAY 2 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Mc Skeen TITLE President DATE 4--28-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wesgre Oil Corp
ADDRESS P.O. Box 367
Mexican Hat, Utah 84531

OPERATOR ACCT. NO. N 1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	11004 99999	11067	43-037.31420	Gelbavert-Groona #29	N/E	7	425	19E	SAN JUAN	3-5-90	3-20-90
WELL 1 COMMENTS: (Re-entry approved 3-12-90 - Proposed Zone Little Loop. Goodridge Sandstone (GDRSD) PA'd - Entity 10945 Entity 11004 is assigned to several Wesgre wells producing from GDRSD formation.											
WELL 2 COMMENTS: * Assign new entity 11067 on 4-4-90 eff. 3-5-90. <i>let</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

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MAR 28 1990

DIVISION OF
OIL, GAS & MINING

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

M. E. Sheen
Signature
President
Title
Date 3-20-90
Phone No. (801) 683-2298



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 11, 1990

Mr. Bill Skeen
Post Office Box 367
Mexican Hat, Utah 84532

Dear Mr. Skeen:

Re: Late Reports

The Gebauer-Groom 37 well (API No. 43-037-31429, Sec. 7, T.42S., R.19E., San Juan County) first produced on June 23, 1989. The division has not received the Monthly Oil and Gas Production Reports for this well for the months of June, July, August, October and December 1989. Enclosed are copies of the production reports for these months for your completion.

Also, the Monthly Oil and Gas Disposition Reports for this well under entity # 11004 for June, July and August 1989 have not been received. The October 1989 report shows 16 barrels of oil production for this entity. If this well produced in October and December, we will need an amended report adding in the amount produced.

Additionally, you are reminded that Rule R615-8-9 of the Utah Oil and Gas Conservation General Rules states that the operator shall submit a Well Completion or Recompletion Report (Form 8) to the division within 30 days of completing, recompleting, or plugging a well. As of yet, we have not received Completion Reports from you for the following wells drilled since January 1, 1987:

Hicks #1	43-037-31249	Plugged	5 42S 19E
Gebauer Groom 34	43-037-31091	Shut In	7 42S 19E
Gebauer Groom 6	43-037-30838	Shut In	7 42S 19E
Goodridge Estate 19	43-037-31343	Producing	8 42S 19E
Goodridge Skeen 23	43-037-31345	Shut In	7 42S 19E
Goodridge Skeen 29	43-037-31349	Plugged	7 42S 19E
Gebauer Groom 38 *	43-037-31430	Shut In	7 42S 19E

*For original completion in Goodridge Zone.

Page 2
April 11, 1990
Mr. Bill Skeen

It is requested that these delinquent reports be prepared and submitted to the division no later than April 30, 1990. Your prompt attention to this matter is appreciated. If you have questions regarding the completion of these forms, please feel free to call me at 538-5340.

Sincerely,

A handwritten signature in cursive script that reads "Vicky Carney".

Vicky Carney
Production Group Supervisor

Enclosures
cc: D.R.Nielson
R.J.Firth
D.T.Staley
Well Files
Compliance File
WE10/54,55